Facilities	Maritimes (percent)	PNGTS (per- cent)
Mainline	66.76	33.24
Westbrook Maritimes Meter	100.00	0.00
Westbrook PNGTS Meter	0.00	100.00
Dracut Meter and Modifications	67.69	32.31
Wells Meter	89.09	10.91
Westbrook Lateral	63.35	36.65
Granite State Meter at Westbrook	41.10	58.90
Newington Lateral	41.10	58.90
Granite State Meter at Newington	0.00	100.00
PSNH Meter at Newington	50.00	50.00
Haverhill Lateral	1.42	98.58
Tennessee Meter at Haverhill	0.00	100.00

Each owner will be responsible for recovering all of its share of costs and expenses of the joint pipeline facilities through rates proposed in its related filings in Docket Nos. CP96–178–000, et al. (Maritimes), CP96–809–000 (Maritimes), and CP96–249–000, et al. (PNGTS). The Joint Pipeline facilities will be operated in accordance with each of the owner's separate tariffs proposed in their respective filings listed above.

The joint applicants each amended their original proposals to address the impacts of the joint application. Maritimes' amendments were filed on February 24, 1997, and PNGTS' amendment was filed on March 18, 1997. Separate notices of these amendments will be issued. However, certain information which is needed to complete the processing of this application remains to be filed.1 Complete and accurate filing of that information on the schedule stated in the joint applicants' March 18, 1997, filing is essential for the expeditious processing of these applications.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1997 file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal **Energy Regulatory Commission by** Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the joint applicants to appear or be represented at the hearing.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–7788 Filed 3–26–97; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. CP97-282-000]

# Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

March 21, 1997.

Take notice that on March 10, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-282–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by removal measurement facilities located in Carter County, Kentucky, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the

Commission and open to public inspection.

Tennessee proposes to abandon the facilities, including the meter, piping and appurtenant facilities, which were installed and placed in service in June 1949 to serve Inland Gas Corporation (Inland), for the sale of natural gas for resale to the public for residential, commercial and industrial uses. It is stated that no gas has flowed through the meter since 1987. It is asserted that Inland was the only customer served by the facilities, and a letter was included in the application from Columbia Gas of Kentucky, Inc. (Columbia), successor in interest to Inland, showing Columbia's consent to the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–7766 Filed 3–26–97; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. CP97-286-000]

## Transwestern Pipeline Company; Notice of Application

March 21, 1997.

Take notice that on March 12, 1997, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, P.O.

 $<sup>^{\</sup>rm 1}\,\mathrm{See}$  the March 21, 1997, OPR Director's letter to the joint applicants.